

LaJuana S. Wilcher
Secretary

AIR QUALITY PERMIT

Issued under 401 KAR 52:020

Title V Permit for Major Source

Ernie Fletcher
Governor



Commonwealth of Kentucky
Environmental and Public Protection Cabinet
Department for Environmental Protection
Division for Air Quality
803 Schenkel Lane
Frankfort, Kentucky 40601
(502) 573-3382

Permittee Name: The Gates Corporation
Mailing Address: 300 College Street Road
Elizabethtown, KY 42701

is authorized to operate polyurethane (Polyflex) belt manufacturing facility.

Source Name: The Gates Rubber Company.
Mailing Address: 300 College Street Road, Elizabethtown, KY 42701
Source Location: Same as above

KYEIS ID #: 21-093-00021
Log Number: 51206
AI Number: 1665
Permit Number: V-00-039 R1

SIC Code: 3052
County: Hardin
Activity #: APE 20050001
Permit Type: Title V Significant Revision

Regional Office: Frankfort Regional Office
643 Teton Trail, Suite B
Frankfort, KY 40601-1758

Completion Date: August 16, 2005
Issuance Date: May 25, 2001
Revision Date: January 10, 2006
Expiration Date: May 25, 2006

E-Signed by Diana Andrews
VERIFY authenticity with ApproveIt

John S. Lyons, Director
Division for Air Quality

Title V-Construction/Operating Permit

The Gates Corp
Subject Item Inventory

Activity ID No.: APE20050001

Subject Item Inventory:

ID	Designation	Description
AIOO1665	SOURCE	GENERAL REQUIREMENTS
COMB4	B01	Boiler #1; Emission Point: B01 Date of construction: November 2004. Capacity: 30.6 mmBtu/hr. Natural Gas as Primary Fuel. #2 fuel oil secondary fuel and #6 fuel oil tertiary fuel. Control Device: None.
EQPT14	020	CELL 71 URETHANE BELT MANUFACTURING; Emission Point: P01, P02, P03 Control Device: Cyclone & Baghouse Consists of the following equipments: 1. Pre Warmer: Maximum Capacity= 292 ton/yr 2. Curative Tank and Melter;Maximum Capacity= 92 ton/yr 3. Two Additive Tanks:Maximum Capacity= 3.4 ton/yr 4. Two Prepolymer Tanks:Maximum Capacity= 580 ton/yr 5. Additive Batching Booth:Maximum Capacity= N/a 6. Two Dip Tanks:Maximum Capacity= 6650 ton/yr 7. Molds Preparation:Maximum Capacity= 7200 ton/yr
EQPT15	021	CELL 71 BELT CUTTING; Emission Point: P04 Control device: Cyclone & Baghouse. Consists of the following: Two Upright Belt Cutters: Maximum Capacity: 282 tons/yr. Two Ragsdale Belt Cutter: Maximum Capacity: 282 tons/yr.
EQPT18	024	CELL 80 BELT MANUFACTURE; Emission Point: P07, P08 Consists of the following equipments: 1. Pre Warmer: Maximum Capacity= 88 ton/yr 2. Curative Tank and Melter;Maximum Capacity= 52 ton/yr, Controlled by fabric filter. 3. Purge Tanks:Maximum Capacity= 72.18 ton/yr 4. Mix Casting Unit:Maximum Capacity= 2.54 ton/yr 5. Prepolymer Hold Tank:Maximum Capacity= 1.36 tons/yr 6. Molds Section Lube:Maximum Capacity= 2 ton/yr

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ID	Designation	Description
EQPT19	025	CELL 82 URETHANE BELT MANUFACTURING; Emission Point: P09, P10, P11 Consist of the following: 1. XT2 Mixer 2. XT2 Belt Wash Unit 3. Mold Preparation 4. Curative 5. Prepolymer Mix.
EQPT20	026	CELL 82 GRINDING; Emission Point: P12 Control Device: Cyclone and Bag house. Installation Date: 1988 Maximum Capacity: 36.5 tons of material processed.

Subject Item Groups:

ID	Description	Components
GACT2	EQPT 14, 15	EQPT14 CELL 71 URETHANE BELT MANUFACTURING; Emission Point: P01, P02, P03 Control Device: Cyclone & Baghouse Consists of the following equipments: 1. Pre Warmer: Maximum Capacity= 292 ton/yr 2. Curative Tank and Melter;Maximum Capacity= 92 ton/yr 3. Two Additive Tanks:Maximum Capacity= 3.4 ton/yr 4. Two Prepolymer Tanks:Maximum Capacity= 580 ton/yr 5. Additive Batching Booth:Maximum Capacity= N/a 6. Two Dip Tanks:Maximum Capacity= 6650 ton/yr 7. Molds Preparation:Maximum Capacity= 7200 ton/yr EQPT15 CELL 71 BELT CUTTING; Emission Point: P04 Control device: Cyclone & Baghouse. Consists of the following: Two Upright Belt Cutters: Maximum Capacity: 282 tons/yr. Two Ragsdale Belt Cutter: Maximum Capacity: 282 tons/yr.

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ID	Description	Components
GACT3	EQPT 18, 20	EQPT18 CELL 80 BELT MANUFACTURE; Emission Point: P07, P08 Consists of the following equipments: 1. Pre Warmer: Maximum Capacity= 88 ton/yr 2. Curative Tank and Melter;Maximum Capacity= 52 ton/yr, Controlled by fabric filter. 3. Purge Tanks:Maximum Capacity= 72.18 ton/yr 4. Mix Casting Unit:Maximum Capacity= 2.54 ton/yr 5. Prepolymer Hold Tank:Maximum Capacity= 1.36 tons/yr 6. Molds Section Lube:Maximum Capacity= 2 ton/yr EQPT20 CELL 82 GRINDING; Emission Point: P12 Control Device: Cyclone and Bag house. Installation Date: 1988 Maximum Capacity: 36.5 tons of material processed.

KEY

ACTV = Activity

AREA = Area

EQPT = Equipment

PERS = Personnel

STOR = Storage

TRMT = Treatment

AIOO = Agency Interest

COMB = Combustion

MNPT = Monitoring Point

PORT = Transport

STRC = Structure

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Limitation Requirements:

Condition No.	Item ID	Parameter	Condition
L-1	COMB4 (B01)	Sulfur Content	<p>On and after the date on which the initial performance test is completed or required to be completed under 40 CFR 60.8, whichever date comes first, all distillate oil combusted in the unit shall have Sulfur Content ≤ 0.5 % by weight.</p> <p>Compliance Demonstration Method:</p> <p>Initial and continual compliance is demonstrated, based on fuel supplier certification. The performance test shall consist of the certification, the certification from the fuel supplier, as described under 40 CFR 60.48c(f)(1), (2), or (3), as applicable. Refer to Recordkeeping Requirements.</p> <p>Limitation. [40 CFR 60.42c(d)] This requirement is applicable during the following months: All Year. Statistical basis: Instantaneous determination.</p>
L-2	COMB4 (B01)	SO2 (Sulfur Dioxide)	<p>The unit shall have emissions of SO2 (Sulfur Dioxide) ≤ 1.9 lb/mm Btu actual heat input.</p> <p>Compliance Demonstration Method:</p> <p>When using natural gas, compliance is demonstrated based on AP-42 emission factors.</p> <p>When using fuel oil #6 , the permittee shall determine compliance with a daily calculation using the following equation: Actual emissions (pounds per million Btu) = $[0.157] \times [\text{Sulfur content of fuel in units of weight percent}] / [\text{Heat content of fuel in units of million Btu per gallon}]$.</p> <p>When using fuel oil #2, the permittee shall determine compliance with a calculation using the following equation: Actual emissions (pounds per million Btu) = $[0.142] \times [\text{Sulfur content of fuel in units of weight percent}] / [\text{Heat content of fuel in units of million Btu per gallon}]$.</p> <p>Limitation. [401 KAR 59:015 Section 5(1)] This requirement is applicable during the following months: All Year. Statistical basis: Instantaneous determination.</p>

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Limitation Requirements:

Condition No.	Item ID	Parameter	Condition
L-3	COMB4 (B01)	PT (Particulate Matter)	<p>The unit shall have emissions of PT (Particulate Matter) \leq 0.43 lb/mm Btu actual heat input.</p> <p>Compliance Demonstration Method:</p> <p>Compliance with the particulate matter emission limitation is demonstrated because the potential and actual emission rates are less than sixty (60) percent of the allowable emission rate for both natural gas and fuel oils #2 and #6, based on AP-42 emission factors.</p> <p>Limitation. [401 KAR 59:015 Section 4(1)] This requirement is applicable during the following months: All Year. Statistical basis: Instantaneous determination.</p>
L-4	COMB4 (B01)	Visible Emissions	<p>During periods when distillate oil is fired, the unit shall have Visible Emissions \leq 20 % opacity except for one 6-minute period per hour of not more than 27% opacity and during periods of startup, shutdown or malfunction.</p> <p>Compliance Demonstration Method:</p> <p>For compliance with the opacity limit, refer to Monitoring, Testing, and Recordkeeping Requirements. [40 CFR 60.43c(c), 40 CFR 60.43c(d)] This requirement is applicable during the following months: All Year. Statistical basis: Six-minute average.</p>
L-5	GACT2 (01)	PT (Particulate Matter)	<p>Each unit shall have emissions of PT (Particulate Matter) \leq 2.58 lbs/hr</p> <p>Compliance Demonstration</p> <p>Compliance will be demonstrated from the following emission calculation basis and monitoring requirements: PT emission in pounds per hour= (monthly processing rate in tons/month)(1 month/hours of operation that month)(emission factor of 0.3 lb PT/ton)(1-control efficiency of 0.99).</p> <p>See Monitoring Requirements for monitoring rates and visual inspection of controls. [401 KAR 61:020 Section 3(2)] Statistical basis: Three-hour average.</p>

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Limitation Requirements:

Condition No.	Item ID	Parameter	Condition
L-6	GACT2 (01)	Visible Emissions	<p>Each unit shall have Visible Emissions < 20 % opacity.</p> <p>Compliance Demonstration:</p> <p>Refer to Recordkeeping Requirements(T-2) and Monitoring (T-5) for this unit.</p> <p>Limitation. [401 KAR 59:010 Section 3(1)] Statistical basis: Six-minute average.</p>
L-7	GACT3 (02)	PT (Particulate Matter)	<p>Each unit shall have emissions of PT (Particulate Matter) <= 2.34 lbs/hr</p> <p>Compliance Demonstration</p> <p>Compliance will be demonstrated from the following emission calculation basis and monitoring requirements: PT emission in pounds per hour= (monthly processing rate in tons/month)(1 month/hours of operation that month)(emission factor of 1b PT/ton)(1-control efficiency).</p> <p>See Monitoring Requirements for monitoring rates and visual inspection of controls. [401 KAR 59:010 Section 3(2)] Statistical basis: Three-hour average.</p>
L-8	GACT3 (02)	Visible Emissions	<p>Each unit shall have Visible Emissions < 20 % opacity.</p> <p>Compliance Demonstration:</p> <p>Refer to Recordkeeping Requirements(T-2) and Monitoring (T-5) for this unit.</p> <p>Limitation. [401 KAR 59:010 Section 3(1)] Statistical basis: Six-minute average.</p>

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Submittal/Action Requirements:

Condition No.	Item ID	Condition
S-1	AIOO1665 (SOURCE)	<p>SEMIANNUAL REPORTS:</p> <p>The permittee shall submit report(s): Due semiannually, by the 30th of January and July to the Regional Office listed on the front of this permit at least every six (6) months during the life of this permit, unless otherwise stated in this permit. This report shall be a summary of any monitoring required by this permit, other than continuous emission or opacity monitors. For emission units that were still under construction or which had not commenced operation at the end of the 6-month period covered by the report and are subject to monitoring requirements in this permit, the report shall indicate that no monitoring was performed during the previous six months because the emission unit was not in operation. [Cabinet Provisions and Procedures for Issuing Title V Permits, Section 1b (V)1] All deviations from permit requirements shall be clearly identified in the reports. All reports shall be certified by a responsible official. [401 KAR 52:020, Section 23] Data from all continuous emission and opacity monitors shall be reported to the Technical Services Branch in accordance with the requirements of 401 KAR 59:005, Section 3(3). [401 KAR 52:020 Section 26, 401 KAR 59:005 Section 3(3)]</p>
S-2	AIOO1665 (SOURCE)	<p>EMISSION EXCEEDANCES:</p> <p>The owner or operator shall submit report(s): Due within thirty (30) days of emission related exceedances from permit requirements, including those attributed to upset conditions (other than emission exceedances covered by Requirement D.5); to the Regional Office listed on the front of this permit. Other deviations from permit requirements shall be included in the semiannual reports required by Condition No S-1. [Cabinet Provisions and Procedures for Issuing Title V Permits, Section 1b V(3) and (4)]. [401 KAR 52:020 Section 26]</p>

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Submittal/Action Requirements:

Condition No.	Item ID	Condition
S-3	AIOO1665 (SOURCE)	<p>COMPLIANCE CERTIFICATION:</p> <p>The permittee shall certify compliance with the terms and conditions contained in this permit and shall submit compliance certification: Due annually, by the 30th of January to the Regional Office listed on the front of this permit. Compliance Certification Form (DEP 7007CC) (or an approved alternative) shall be used in accordance with the following requirements:</p> <ol style="list-style-type: none">Identification of each term or condition;The compliance status regarding each term or condition of the permit;Whether compliance was continuous or intermittent; andThe method used for determining the compliance status for the source, currently and over the reporting period.For an emissions unit that was still under construction or which has not commenced operation at the end of the year covered by the annual compliance certification, the permittee shall indicate that the unit is under construction and that compliance with any applicable requirements will be demonstrated within the timeframes specified in the permit.The certification shall be postmarked by January 30th of each year. Annual compliance certifications should be mailed to the Regional Office listed on the front of this permit and the following addresses: <p>U.S. EPA Region IV Air Enforcement Branch Atlanta Federal Center 61 Forsyth St. Atlanta, GA 30303-8960</p> <p>Division for Air Quality Central Files 803 Schenkel Lane Frankfort, KY 40601. [401 KAR 52:020 Section 21]</p>

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Submittal/Action Requirements:

Condition No.	Item ID	Condition
S-4	AIOO1665 (SOURCE)	<p>PERFORMANCE TEST NOTICE AND REPORT:</p> <p>Pursuant to Section VII 2.(1) of the policy manual of the Division for Air Quality as referenced by 401 KAR 50:016, Section 1.(1), at least one month prior to the date of any required performance test(s), the permittee shall complete and return a Compliance Test Protocol (Form DEP 6027) to the Division's Frankfort Central Office. Pursuant to 401 KAR 50:045, Section 5, the Division shall be notified of the actual test date at least ten (10) days prior to the test.</p> <p>For any performance test(s) required by this permit, the permittee shall submit performance/emission test results: Due within 45 days of the completion of the fieldwork to the Division [Policy Manual of the Division of Air Quality, Section VII.3]. [401 KAR 50:016 Section 1(1)]</p>
S-5	AIOO1665 (SOURCE)	<p>PERMIT EXPIRATION AND REAPPLICATION REQUIREMENTS:</p> <p>This permit shall remain in effect for a fixed term of five (5) years following the original date of issue. Permit expiration shall terminate the source's right to operate. The permittee shall submit permit application for renewal: Due at least 180 days prior to permit expiration to the Division. Upon a timely and complete submittal, the authorization to operate within the terms and conditions of this permit, including any permit shield, shall remain in effect beyond the expiration date, until the renewal permit is issued or denied by the Division. [401 KAR 52:020 Section 12]</p> <p>The authority to operate granted shall cease to apply if the source fails to submit additional information requested by the Division after the completeness determination has been made on any application, by whatever deadline the Division sets. [401 KAR 52:020 Section 8(2)]</p>

Narrative Requirements:

Condition No.	Item ID	Condition
T-1	AIOO1665 (SOURCE)	SECTION A. PERMIT AUTHORIZATION. [401 KAR 52:020]

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Narrative Requirements:

Condition No.	Item ID	Condition
T-2	AIOO1665 (SOURCE)	<p>A1. Pursuant to a duly submitted application, the Kentucky Division for Air Quality hereby authorizes the operation of the equipment described herein in accordance with the terms and conditions of this permit. This permit has been issued under the provisions of Kentucky Revised Statutes Chapter 224 and regulations promulgated pursuant thereto.</p> <p>The permittee shall not construct, reconstruct, or modify any affected facilities without first having submitted a complete application and received a permit for the planned activity from the permitting authority, except as provided in this permit or in 401 KAR 52:020, Title V Permits.</p> <p>Issuance of this permit does not relieve the permittee from the responsibility of obtaining any other permits, licenses, or approvals required by this Cabinet or any other federal, state, or local agency. [401 KAR 52:020]</p>
T-3	AIOO1665 (SOURCE)	SECTION B. SOURCE EMISSION LIMITATIONS AND TESTING REQUIREMENTS. [401 KAR 52:020]
T-4	AIOO1665 (SOURCE)	B1. Compliance with annual emissions and processing limitations contained in this permit, shall be based on emissions and processing rates for any twelve (12) consecutive months [Cabinet Provisions and Procedures for Issuing Title V Permits, Section 1b]. [401 KAR 52:020 Section 26]
T-5	AIOO1665 (SOURCE)	B2. Sulfur dioxide (SO ₂) and particulate matter (PT) emissions, as measured by methods referenced in 401 KAR 50:015 Section 1, shall not exceed the respective limitations specified herein. [401 KAR Chapter 52]
T-6	AIOO1665 (SOURCE)	SECTION C. SOURCE CONTROL EQUIPMENT REQUIREMENTS. [401 KAR 50:055]

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Condition No.	Item ID	Condition
T-7	AIOO1665 (SOURCE)	C1. At all times, including periods of startup, shutdown and malfunction, owners and operators shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Division which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source. [401 KAR 50:055 Section 2(5)]
T-8	AIOO1665 (SOURCE)	SECTION D. MONITORING, RECORD KEEPING, AND REPORTING REQUIREMENTS. [401 KAR 52:020]
T-9	AIOO1665 (SOURCE)	D.1. When continuing compliance is demonstrated by periodic testing or instrumental monitoring, the permittee shall compile records of required monitoring information that include: a. Date, place as defined in this permit, and time of sampling or measurements. b. Analyses performance dates; c. Company or entity that performed analyses; d. Analytical techniques or methods used; e. Analyses results; and f. Operating conditions during time of sampling or measurement [Cabinet Provisions and Procedures for Issuing Title V Permits, Section 1b (IV)(1)]. [401 KAR 52:020 Section 26]
T-10	AIOO1665 (SOURCE)	D.2. Records of all required monitoring data and support information, including calibrations, maintenance records, and original strip chart recordings, and copies of all reports required by the Division for Air Quality, shall be retained by the permittee for a period of five years and shall be made available for inspection upon request by any duly authorized representative of the Division for Air Quality [Cabinet Provisions and Procedures for Issuing Title V Permits, Sections 1b (IV)(2) and 1a (8)]. [401 KAR 52:020 Section 26]
T-11	AIOO1665 (SOURCE)	D.3. The permittee shall allow authorized representatives of the Cabinet to perform the following during reasonable times: a. To access and copy any records required by the permit; b. To inspect any facility, equipment (including monitoring and air pollution control equipment), practice, or operation; and c. To sample or monitor substances or parameters to assure compliance with the permit or any applicable requirements. Reasonable times are defined as during all hours of operation, during normal office hours, or during an emergency. [401 KAR 52:020 Section 3(1)(h)]

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Condition No.	Item ID	Condition
T-12	AIOO1665 (SOURCE)	D.4. No person shall obstruct, hamper, or interfere with any Cabinet employee or authorized representative while in the process of carrying out official duties. Pursuant to 401 KAR 50:060, Section 2(2), refusal of entry or access may constitute grounds for permit revocation and assessment of civil penalties. [KRS 77.165, 401 KAR 50:060 Section 2(2)]
T-13	AIOO1665 (SOURCE)	D.5. The owner or operator shall notify the Regional Office listed on the front of this permit concerning startups, shutdowns, or malfunctions as follows: i) When emissions during any planned shutdowns and ensuing startups will exceed the standards, notification shall be made no later than three (3) days before the planned shutdown, or immediately following the decision to shut down, if the shutdown is due to events which could not have been foreseen three (3) days before the shutdown. ii) When emissions due to malfunctions, unplanned shutdowns and ensuing startups are or may be in excess of the standards notification shall be made as promptly as possible by telephone (or other electronic media) and shall submit written notice upon request. [401 KAR 50:055 Section 1]
T-14	AIOO1665 (SOURCE)	D.6. The permittee shall provide the Division with all information necessary to determine its subject emissions within thirty (30) days of the date the KEIS emission report is mailed to the permittee. If a KEIS emission report is not mailed to the permittee, comply with all other emission reporting requirements in this permit. [401 KAR 52:020 Section 3(1)(d)]
T-15	AIOO1665 (SOURCE)	SECTION E. GENERAL PROVISIONS. [401 KAR 52:020]
T-16	AIOO1665 (SOURCE)	E(a) General Compliance Requirements. [401 KAR 52:020]
T-17	AIOO1665 (SOURCE)	E(a)1. The permittee shall comply with all conditions of this permit. Noncompliance shall be a violation of 401 KAR 52:020 and of the Clean Air Act and is grounds for enforcement action including termination, revocation and reissuance, revision or denial of a permit [Cabinet Provisions and Procedures for Issuing Title V Permits, Section 1a (3)]. [401 KAR 52:020 Section 26]

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Narrative Requirements:

Condition No.	Item ID	Condition
T-18	AIOO1665 (SOURCE)	E(a)2. The filing of a request by the permittee for any permit revision, revocation, reissuance, or termination, or of a notification of a planned change or anticipated noncompliance, shall not stay any permit condition [Cabinet Provisions and Procedures for Issuing Title V Permits, Section 1a (6)]. [401 KAR 52:020 Section 26]
T-19	AIOO1665 (SOURCE)	E(a)3. This permit may be revised, revoked, reopened and reissued, or terminated for cause in accordance with 401 KAR 52:020, Section 19. The permit will be reopened for cause and revised accordingly under the following circumstances: a. If additional requirements become applicable to the source and the remaining permit term is three (3) years or longer. In this case, the reopening shall be completed no later than eighteen (18) months after promulgation of the applicable requirement. A reopening shall not be required if compliance with the applicable requirement is not required until after the date on which the permit is due to expire, unless this permit or any of its terms and conditions have been extended pursuant to 401 KAR 52:020, Section 12; b. The Cabinet or the U. S. EPA determines that the permit must be revised or revoked to assure compliance with the applicable requirements; c. The Cabinet or the U. S. EPA determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit; d. If any additional applicable requirements of the Acid Rain Program become applicable to the source. [Acid Rain sources only] Proceedings to reopen and reissue a permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of the permit for which cause to reopen exists. Reopenings shall be made as expeditiously as practicable. Reopenings shall not be initiated before a notice of intent to reopen is provided to the source by the Division, at least thirty (30) days in advance of the date the permit is to be reopened, except that the Division may provide a shorter time period in the case of an emergency. [401 KAR 52:020 Section 19]
T-20	AIOO1665 (SOURCE)	E(a)4. The permittee shall furnish information upon request of the Cabinet to determine if cause exists for modifying, revoking and reissuing, or terminating the permit; or compliance with the conditions of this permit [Cabinet Provisions and Procedures for Issuing Title V Permits, Section 1a (7) and (8)]. [401 KAR 52:020 Section 26]
T-21	AIOO1665 (SOURCE)	E(a)5. The permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information to the permitting authority. [401 KAR 52:020 Section 7(1)]

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Condition No.	Item ID	Condition
T-22	AIOO1665 (SOURCE)	E(a)6. Any condition or portion of this permit which becomes suspended or is ruled invalid as a result of any legal or other action shall not invalidate any other portion or condition of this permit [Cabinet Provisions and Procedures for Issuing Title V Permits, Section 1a (14)]. [401 KAR 52:020 Section 26]
T-23	AIOO1665 (SOURCE)	E(a)7. The permittee shall not use as a defense in an enforcement action the contention that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance [Cabinet Provisions and Procedures for Issuing Title V Permits, Section 1a (4)]. [401 KAR 52:020 Section 26]
T-24	AIOO1665 (SOURCE)	E(a)8. Except for requirements identified in this permit as state-origin requirements, all terms and conditions shall be enforceable by the United States Environmental Protection Agency and citizens of the United States [Cabinet Provisions and Procedures for Issuing Title V Permits, Section 1a (15)(b)]. [401 KAR 52:020 Section 26]
T-25	AIOO1665 (SOURCE)	E(a)9. This permit shall be subject to suspension if the permittee fails to pay all emissions fees within 90 days after the date of notice as specified in 401 KAR 50:038, Section 3 (6) [Cabinet Provisions and Procedures for Issuing Title V Permits, Section 1a (10)]. [401 KAR 52:020 Section 26]
T-26	AIOO1665 (SOURCE)	E(a)10. Nothing in this permit shall alter or affect the liability of the permittee for any violation of applicable requirements prior to or at the time of permit issuance. [401 KAR 52:020 Section 11(3)(b)]
T-27	AIOO1665 (SOURCE)	E(a)11. This permit does not convey property rights or exclusive privileges. [Cabinet Provisions and Procedures for Issuing Title V Permits, Section 1a (9)]. [401 KAR 52:020 Section 26]
T-28	AIOO1665 (SOURCE)	E(a)12. Issuance of this permit does not relieve the permittee from the responsibility of obtaining any other permits, licenses, or approvals required by the Kentucky Cabinet for Environmental and Public Protection or any other federal, state, or local agency. [401 KAR Chapter 52]

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Narrative Requirements:

Condition No.	Item ID	Condition
T-29	AIOO1665 (SOURCE)	E(a)13. Nothing in this permit shall alter or affect the authority of U.S. EPA to obtain information pursuant to Federal Statute 42 USC 7414, Inspections, monitoring, and entry. [401 KAR 52:020 Section 11(3)(d)]
T-30	AIOO1665 (SOURCE)	E(a)14. Nothing in this permit shall alter or affect the authority of U.S. EPA to impose emergency orders pursuant to Federal Statute 42 USC 7603, Emergency orders. [401 KAR 52:020 Section 11(3)(a)]
T-31	AIOO1665 (SOURCE)	E(a)15. Permit shield - A permit shield shall not protect the owner or operator from enforcement actions for violating an applicable requirement prior to or at the time of issuance. Compliance with the conditions of a permit shall be considered compliance with: (a) Applicable requirements that are included and specifically identified in the permit and (b) Non-applicable requirements expressly identified in this permit. [401 KAR 52:020 Section 11]
T-32	AIOO1665 (SOURCE)	E(a)16. This permit consolidates the authority of any previously issued PSD, NSR, or Synthetic minor source preconstruction permit terms and conditions for various emission units and incorporates all requirements of those existing permits into one single permit for this source. [401 KAR Chapter 51]
T-33	AIOO1665 (SOURCE)	E(b) Permit Revisions. [401 KAR 52:020]
T-34	AIOO1665 (SOURCE)	E(b)1. A minor permit revision procedure may be used for permit revisions involving the use of economic incentive, marketable permit, emission trading, and other similar approaches, to the extent that these minor permit revision procedures are explicitly provided for in the SIP or in applicable requirements and meet the relevant requirements of 401 KAR 52:020, Section 14(2). [401 KAR 52:020 Section 14(2)]
T-35	AIOO1665 (SOURCE)	E(b)2. This permit is not transferable by the permittee. Future owners and operators shall obtain a new permit from the Division for Air Quality. The new permit may be processed as an administrative amendment if no other change in this permit is necessary, and provided that a written agreement containing a specific date for transfer of permit responsibility coverage and liability between the current and new permittee has been submitted to the permitting authority within ten (10) days following the transfer. [401 KAR 52:020]

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Narrative Requirements:

Condition No.	Item ID	Condition
T-36	AIOO1665 (SOURCE)	E(d) Acid Rain Program Requirements. [401 KAR Chapter 52]
T-37	AIOO1665 (SOURCE)	E(d)1. If an applicable requirement of Federal Statute 42 USC 7401 through 7671q (the Clean Air Act) is more stringent than an applicable requirement promulgated pursuant to Federal Statute 42 USC 7651 through 7651o (Title IV of the Act), both provisions shall apply, and both shall be state and federally enforceable. [401 KAR Chapter 52]
T-38	AIOO1665 (SOURCE)	E(e) Emergency Provisions. [401 KAR 52:020]
T-39	AIOO1665 (SOURCE)	E(e)1. An emergency shall constitute an affirmative defense to an action brought for the noncompliance with the technology-based emission limitations if the permittee demonstrates through properly signed contemporaneous operating logs or relevant evidence that: a. An emergency occurred and the permittee can identify the cause of the emergency; b. The permitted facility was at the time being properly operated; c. During an emergency, the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements in the permit; and d. Pursuant to 401 KAR 52:020, 401 KAR 50:055, and KRS 224.01-400, the permittee notified the Division as promptly as possible and submitted written notice of the emergency to the Division when emission limitations are exceeded due to an emergency. The notice shall include a description of the emergency, steps taken to mitigate emissions, and corrective actions taken. e. This requirement does not relieve the source from other local, state or federal notification requirements. [401 KAR 52:020 Section 24(1)]
T-40	AIOO1665 (SOURCE)	E(e)2. Emergency conditions listed in General Condition E(e)1 above are in addition to any emergency or upset provision(s) contained in an applicable requirement. [401 KAR 52:020 Section 24(3)]
T-41	AIOO1665 (SOURCE)	E(e)3. In an enforcement proceeding, the permittee seeking to establish the occurrence of an emergency shall have the burden of proof. [401 KAR 52:020 Section 24(2)]

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Narrative Requirements:

Condition No.	Item ID	Condition
T-42	AIOO1665 (SOURCE)	E(f) Risk Management Provisions. [401 KAR Chapter 68]
T-43	AIOO1665 (SOURCE)	E(f)1. The permittee shall comply with all applicable requirements of 401 KAR Chapter 68, Chemical Accident Prevention, which incorporates by reference 40 CFR Part 68, Risk Management Plan provisions. If required, the permittee shall comply with the Risk Management Program and submit a Risk Management Plan to: RMP Reporting Center P.O. Box 1515 Lanham-Seabrook, MD, 20703-1515. [401 KAR Chapter 68]
T-44	AIOO1665 (SOURCE)	E(f)2. If requested, submit additional relevant information to the Division or the U.S. EPA. [401 KAR Chapter 68]
T-45	AIOO1665 (SOURCE)	E(g) Ozone depleting substances. [40 CFR 82]

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Narrative Requirements:

Condition No.	Item ID	Condition
T-46	AIOO1665 (SOURCE)	E(g)1. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR 82, Subpart F, except as provided for Motor Vehicle Air Conditioners (MVACs) in Subpart B: a. Persons opening appliances for maintenance, service, repair, or disposal shall comply with the required practices contained in 40 CFR 82.156. b. Equipment used during the maintenance, service, repair, or disposal of appliances shall comply with the standards for recycling and recovery equipment contained in 40 CFR 82.158. c. Persons performing maintenance, service, repair, or disposal of appliances shall be certified by an approved technician certification program pursuant to 40 CFR 82.161. d. Persons disposing of small appliances, MVACs, and MVAC-like appliances (as defined at 40 CFR 82.152) shall comply with the recordkeeping requirements pursuant to 40 CFR 82.166 e. Persons owning commercial or industrial process refrigeration equipment shall comply with the leak repair requirements pursuant to 40 CFR 82.156. f. Owners/operators of appliances normally containing 50 or more pounds of refrigerant shall keep records of refrigerant purchased and added to such appliances pursuant to 40 CFR 82.166. [40 CFR 82]
T-47	AIOO1665 (SOURCE)	E(g)2. If the permittee performs service on motor (fleet) vehicle air conditioners containing ozone-depleting substances, the source shall comply with all applicable requirements as specified in 40 CFR 82, Subpart B, Servicing of Motor Vehicle Air Conditioners. [40 CFR 82]

Applicable Regulations:

Condition No.	Item ID	Condition
T-48	COMB4 (B01)	Applicable Regulations: New Indirect Heat Exchangers applies to new affected facilities less than 250 MM Btu/hr commenced on or after April 9, 1972. [401 KAR 59:015]
T-49	COMB4 (B01)	Applicable Regulations: 40 CFR Part 60 standards of performance for new stationary sources is applicable due to incorporation by reference of 40 CFR 60 Subpart Dc, Standards of performance for small industrial-commercial-institutional steam generating units. 40 CFR 60 Subpart Dc applies to each affected facility that commenced construction after June 9, 1989. [401 KAR 60:005 Section 3(e)]

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Narrative Requirements:

Recordkeeping:

Condition No.	Item ID	Condition
T-50	COMB4 (B01)	Recordkeeping: Record and maintain records of the amount of each fuel combusted by the unit during each day. [40 CFR 60.48c(g)]
T-51	COMB4 (B01)	Recordkeeping: Record the sulfur content (% by weight) for each shipment of distillate oil to be combusted. Include the name of the oil supplier and a statement from the oil supplier that the distillate oil complies with the ASTM definition of distillate oil. [40 CFR 60.48c(e)(11), 40 CFR 60.48c(f)(1)]

Monitoring:

Condition No.	Item ID	Condition
T-52	COMB4 (B01)	Monitoring: When the boiler is using fuel oil, the permittee shall perform a qualitative visual observation of the opacity of emissions from its stack on a daily basis. An observation must be performed within twelve (12) hours following any time when the boiler begins using fuel oil. If at any time visible emissions from the stack are seen or abnormal emissions are observed, the permittee shall determine the opacity of emissions in accordance with 40 CFR 60 Appendix A, Method 9. All required Method 9 readings shall be performed by a representative of the permittee who is certified in visible emissions observations. A visual observation of opacity is not required for a maintenance-related start-up of the boiler if the duration is 30 minutes or less. [401 KAR 52:020 Section 10]

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Narrative Requirements:

operating condition:

Condition No.	Item ID	Condition
T-53	EQPT19 (025)	<p>operating condition: Persons responsible for a source from which hazardous matter or toxic substances may be emitted shall provide utmost care and consideration, in handling these materials, to the potentially harmful effects of the emissions resulting from such activities. No owner or operator shall allow any effected facility to emit potentially hazardous matter or toxic substances in such quantities or duration as to be harmful to the health and welfare of humans, animals, and plants. Evaluations of such facilities as to adequacy of controls and/or procedures and emission potential will be made on an individual basis by the cabinet.</p> <p>Compliance Demonstration Method:</p> <p>No toxics or hazardous air pollutants are emitted. Notification and compliance shall be demonstrated if toxics or hazardous air pollutants are emitted. [401 KAR 63:020 Section 4]</p>

Applicable Regulations:

Condition No.	Item ID	Condition
T-54	GACT2 (01)	Applicable Regulations: Existing process operations is applicable to each affected facility associated with a process operation commenced before July 2, 1975 and limits particulate emissions. [401 KAR 61:020]

Recordkeeping:

Condition No.	Item ID	Condition
T-55	GACT2 (01)	Recordkeeping: The permittee shall maintain records of the following: 1) monthly hours of operation and material processing rate; 2) the weekly log of qualitative visual observation of opacity of emissions and the opacity determined by Reference Method 9, if any were taken, and repairs that were made due to any opacity reading which exceeded the standard. [401 KAR Chapter 52 Section 10]

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Narrative Requirements:

Monitoring:

Condition No.	Item ID	Condition
T-56	GACT2 (01)	Monitoring: The permittee shall monitor the amount of material processed on a monthly basis. [401 KAR Chapter 52 Section 10]
T-57	GACT2 (01)	Monitoring: The permittee shall monitor the hours of operation of the unit on a monthly basis. [401 KAR Chapter 52 Section 10]
T-58	GACT2 (01)	Monitoring: The permittee shall perform a qualitative visible observation of the opacity of emissions from each stack on a weekly basis and maintain a log of the observation. If visible emission from a stack are seen, then the opacity shall be determined by EPA Reference Method 9 and an inspection shall be initiated for any necessary repairs. [401 KAR Chapter 52 Section 10]

Applicable Regulations:

Condition No.	Item ID	Condition
T-59	GACT3 (02)	Applicable Regulations: New process operations is applicable to each affected facility associated with a process operation commenced after July 2, 1975 and limits particulate emissions. [401 KAR 59:010]

Recordkeeping:

Condition No.	Item ID	Condition
T-60	GACT3 (02)	Recordkeeping: The permittee shall maintain records of the following: 1) monthly hours of operation and material processing rate; 2) the weekly log of qualitative visual observation of opacity of emissions and the opacity determined by Reference Method 9, if any were taken, and repairs that were made due to any opacity reading which exceeded the standard. [401 KAR Chapter 52 Section 10]

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Narrative Requirements:

Monitoring:

Condition No.	Item ID	Condition
T-61	GACT3 (02)	Monitoring: The permittee shall monitor the amount of material processed on a monthly basis. [401 KAR Chapter 52 Section 10]
T-62	GACT3 (02)	Monitoring: The permittee shall monitor the hours of operation of the unit on a monthly basis. [401 KAR Chapter 52 Section 10]
T-63	GACT3 (02)	Monitoring: The permittee shall perform a qualitative visible observation of the opacity of emissions from each stack a weekly basis and maintain a log of the observation. If visible emission from a stack are seen, then the opacity shall be determined by EPA Reference Method 9 and an inspection shall be initiated for any necessary repairs. [401 KAR Chapter 52 Section 10]